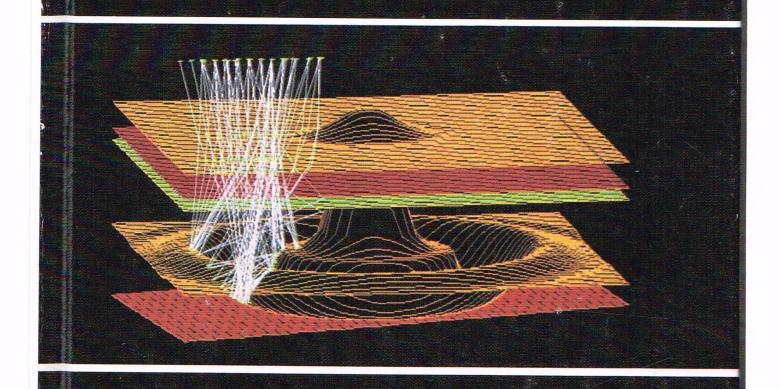
New Technologies in Exploration Geophysics



Trends and new developments in exploration methods using reflection seismology

H. Roice Nelson, Jr.

To Momand Dad,

with thoutes for

matering me what I am and

every thing you've done to help

me and my family.

love,

Roue

New Technologies in Exploration Geophysics

Copyright ©1983 by Gulf Publishing Company, Houston, Texas. All rights reserved. Printed in the United States of America. This book, or parts thereof, may not be reproduced in any form without permission of the publisher.

Library of Congress Cataloging in Publication Data Nelson, H. Roice, 1949—

New technologies in exploration geophysics.

Includes bibliographical references and index.

1. Prospecting—Geophysical methods.

2. Geophysical instruments.

I. Title.

TN269.N38 1983

622'.15

82-21120

ISBN 0-87201-321-9

Cover photo is courtesy of Sierra Geophysics, Inc.

Acknowledgments

Many people have contributed to this book. Laura Pankonien was the key force in initiating, editing, and encouraging me to write the series of articles for *World Oil*, which are the basis of this book. Technical assistance from the literature, fellow scientists, vendors, and friends has been documented in the references.

There has also been tremendous help from the staff at the University of Houston's Allied Geophysical Laboratories, which started with a computer terminal and modem so I could write at home in the evenings, and expanded to having Shirley Bage correct the edited magazine article drafts. Dr. G. H. F. Gardner edited and provided valuable comments on Chapters 2, 3, 4 and 6; Dr. John McDonald also helped with Chapters 1 through 4; Dr. Anne Simpson was involved with the preface, Chapters 2, 7, and 9; Richard Verm assisted with Chapters 6, 8 and 10; Dr. Olin Johnson and Dr. Duane Pyle provided much of the material on vector processors for Chapter 5; Dr. Sam Uselton aided with information on computer graphics for Chapter 7; Julie Norris, Director of Sponsored Research for the University of Houston, provided background material for the last chapter; Dr. Bob Sheriff helped with the introductory chapter, and even used a "new technology" (a computer terminal at home connected to the AGL computer) to review it; and Barbara M. Murray, the AGL Project Administrator, R. G. (Rudy) Charest, the Research Computation Laboratory Manager of Operations, and Dr. K. K. Sekharan, the SAL manager, aided in numerous ways, specifically by helping me have time to write and edit.

The most important acknowledgment, to me, is to thank my family for support; especially for helping me find the time and quiet necessary to put this material together. My wife, Marti, read and provided valuable comments on most of the chapters, and kept our five children occupied while I was writing. Because Marti enjoys making our house a home, properly training our children (which I am confident is more valuable than anything I will be able to accomplish) and supporting me in professional and church work, I dedicate this book to her.

Contents

Preface \dots ix
1 Reflection Seismology: An Introduction
2 Technological Trends
3 Multi-Channel Seismic Recording Systems 79 Why More Channels? Data Transmission. Multi-Channel Recording. Recording Systems. Summary. References.
4 3D Seismic Techniques
5 Vector Computers
6 Numerical and Physical Modeling
7 Interactive Computer Graphics

8 True 3D Display Devices
9 Interactive Interpretation
10 Managed Data Bases
11 Industry/University Exploration Training 251 The Problems. Funding Research/Education. Needed Innovations. Summary. References.
Index

Preface

The purpose of this book is to review the new technologies that are impacting oil and gas exploration now, and how they are expected to continue to do so. The title specifies exploration geophysics because the new technologies described apply to studying the earth using quantitative physical methods. This is the basic definition of geophysics. Although there are many disciplines covered by this definition, the most common is reflection seismology. Perhaps, a more correct title would be "New Technologies in Exploration Seismology," but the term seismology, in practice, is not as frequently used as geophysics.

The book is specifically written for oil exploration managers who find themselves removed from the new developments that are now influencing and will continue to affect their decisions. However, it does give a comprehensive overview of new technologies in each of the major areas of acquisition, processing, and interpretation of seismic data. Students, new geophysicists, and experienced explorationists who feel isolated from some part of the field will find this book a worthwhile review of those items that are expected to most affect their careers over at least the next decade.

There is an emphasis on changes in methods of seismic interpretation, mainly because most past developments have been in acquisition and processing. For the most part, seismic interpretation is still done with colored pencils, as in the 1950s. It is reasonable to project that there will be more changes in interpretation techniques than in either of the other areas over the rest of this decade. There have been important developments in the areas of direct

hydrocarbon detection (bright spot analysis) and seismic stratigraphy. However, these topics have been covered by other authors. The emphasis of this book is on the anticipated effect of interactive computer graphics on seismic interpretation. Another reason for this emphasis is that most of my geophysical experience

has involved seismic interpretation.

The book is organized around the same steps that are used to work with seismic data. These steps are learning the science, collecting data, processing and modeling the data, computer handling and display of results, and finally integrating interpretations in order to define the subsurface geology. Chapter 1 is an introduction that reviews the basic principles used in reflection seismology. It is specifically for exploration managers who have come from other fields and want to get a non-mathematical review of the science their people use. Chapter 2 previews the technological trends that are discussed in detail in the remainder of the book. Acquisition developments are emphasized in Chapters 3 (telemetry and other large multi-channel acquisition systems) and 4 (3D or areal seismic techniques). Seismic processing techniques are relatively more advanced than either of the other areas. The biggest anticipated changes in processing, i.e., increased computation speeds via hardware improvements and new numerical modeling techniques, are reviewed in Chapters 5 and 6. The use of new computer graphics hardware promises to have a major effect on working with seismic data in all three application areas. Chapters 7 and 8 review developments in computer controlled methods of displaying seismic data. Interpretation techniques, particularly interactive interpretation techniques for integrated geophysical interpretations, are analyzed in Chapters 9 and 10. The concluding chapter discusses how universities and industry must work together in order to train the scientists needed to work with these new technologies in exploration geophysics.

It is not the intention of this book to directly compare different products or systems. There is no recommendation as to which of any comparable systems is the best buy for any specific reason. Throughout the book reference to company product names is made simply as examples of the equipment under discussion. For instance, there are hundreds of graphics hardware vendors, and therefore the only mention is of those systems with which I am

somewhat familiar. No product endorsement is intended. In some cases, like Chapter 1 (an introduction to reflection seismology) and Chapter 6 (numerical and physical modeling), where the historical development of a subject is traced, some significant subjects and contributors will certainly have been missed. I apologize in advance. There will also be new developments that are not covered in this book, and if you, as a reader, have corrections or contributions in these areas, please forward them to me in care of the publisher for possible inclusion, with due credit, in future editions.

H. Roice Nelson, Jr. Houston, Texas

Index

Acoustic impedance, 2 Acoustic wave, 9–10, 64 Acquisition, 13, 19-29, 61-67, 81-92 areal, 13, 17, 26, 67, 96-101, 111–112, 143, 159, 170, 207, 220 design, 96-101 marine, 8, 25–26, 64, 82–83 Advertising, 188 AGC, 39 AIMS modeling package, 136 Air guns, 19–20 Air photo, 190-191 Air wave, 23, 128, 203 Aliasing, 100–101 Alidade, 29 Allen, S. J., 17 Allied Geophysical Laboratories (AGL), 52, 76, 251, 254, 263, 265-266 Animation, 105, 133, 175, 178, 221-222, 224 Anstey, N. A., 17 Anticline, 11-12, 40, 55, 130, 143 Aperature, 43, 103 Application software, 169, 178, 184, 243 Applied research, 257 Apprenticeship, 46, 75 Aquapulse[™], 21 Areal acquisition, 13, 17, 26, 67, 96-101, 111-112, 143, 159, 170, 207, 220 Array, 23, 25, 101–102

Array processor, 68–69, 102, 111, 113, 115, 118, 209
Array simulation, 102
Artificial intelligence, 18, 182, 226
Attribute. See Field.
Attributes, 105, 168, 170, 218
Automatic gain control. See AGC.
Autostereoscopic display, 196
Average velocity, 35

Band-pass filter, 40 Basin, 137–140 Batch system, 184, 245 Baxter, B., 199 Baysal, E., 45, 133-134 BDU, 45-46 Beam splitters, 70, 197 Benchmark data unit. See BDU. Benton, S. A., 188 Betsy seismic source, 21 Bins, 100, 103 Biology, 187 Birds, 26, 65, 83 Black and white graphics, 168 Bok, D., 268 Bow-tie effect, 40 Bowen, W. G., 253 Braided stream channels, 147-149 Bright spots. See Hydrocarbon indicators. Bubble memory, 92 Bubble sort, 119–120 Budinger, T. F., 196 Bureau of National Standards, 248

Butterfield, J. F., 194, 196 Cable breaks, 25, 91 Cables, 27–28 CAD/CAM. See Computer aided design/manufacturing. Calligraphic display. See Vector refresh graphics. Caltech, 268 Camera, 183 Camera unit, 27 Career planning, 252 Cartesian data base, 237–238 Cassette recording, 26, 79, 83, 88–89 Cathode ray tube. See CRT. Cement physical model, 133, 136 Centralized computer systems, 75, 232 Change, 74–75 Check shot survey, 26, 127 Chemistry, 187 Claerbout, J. F., 263 Clement, W. G., 257 Clock cycle times, 116, 118 CMP, 4-8, 19, 33-34, 37, 40-41, 86, 96–101, 103, 112, 143 COCORP, 257 Collection design. See Acquisition design. Color map, 222, 223 Color raster graphics, 167-169, 220 - 222Color seismic display, 168, 203, 217 - 218Color three-dimensional display, 200, 203 Colorado School of Mines (CSM), 266-267. See also Exploration Research Laboratory. Colorado State University, 267 Columbia University, 194, 268 Common depth point. See CDP. Common mid-point. See CMP. Complex attributes. See Attributes. Complex seismic trace, 105, 173, 176, 227–228 Compositor, 85 Compressional waves. See Acoustic

waves.

Computation speeds, 116, 118-119, "Computations in Petroleum," 267 Computed tomography (CT), 192, 198, 200 Computer-aided analysis of geophysical data, 207, 226 Computer-aided design/manufacturing, 159, 172, 185 Computer contouring, 55, 212, 242 graphics, interactive, 56, 105, 159ff., 208, 243, 256 language limitations, 75, 243 memory, 232 vision, 182 Consultants, 13 Contour map, 54-55, 105, 162, 208–209, 223 Convolver box, 27, 114 Convolution, 115 Coordinate projection, 242 Coordinate transformation, 242 Cornell Cooperative Reflection Program. See COCORP. Cost, 11, 29-30, 66-67, 79-80, 97, 99, 143, 168, 248, 267 Coupling, 23 Creativity, 57 Cross-correlation, 21, 33, 37, 86 Cross-dip survey, 173, 175, 218–220 Cross-hair, 161 Cross-spread shooting. See Areal acquisition. CRT, 86, 105, 167, 196-197, 201, 208, 219–221, 239, 243 Cryption devices. See Security. Cullen Foundation, 76 Cullen Image Processing Laboratory (IPL), 76, 190, 215, 243, 245, 265 Cursors, 161 DAC, 168-169 Data base management, 17, 49, 69, 74, 105, 124, 159, 231ff.

Data dictionary, 239

Data quality, 80

Data motion, 122, 125

Data manipulation language, 239

Data volume, 11, 42, 66-67, 69, 96, 100-101, 105, 127, 147, 151, 159, 191–192, 194, 198, 207, 220, 225, 231 Davis, J., 211 de Montebello, R. L., 196 Decentralized computer systems, 74 Deconvolution, 34, 40, 50, 266 Demography, 254 Demultiplex, 33, 85 Depth maps, 208, 234 Depth migration, 45, 67 Development. See Field development. Dials, 161, 204 Diffractions, 5, 103, 130, 137, 194 Digital compass, 26, 97 Digital to analog converter. See DAC. Digitizing tablet, 54, 161, 172, 208, 211–212, 214, 217 Directional drilling, 212 Disc. See Data storage. Display equipment, 70-74, 159, 236 Dispersion, 4, 9 Distributed recording subunits, 27, Doghouse. See Instrument truck. Donner Laboratory, 196 Doodlebugger, 19, 57 Dot matrix printers, 161, 183, 208 Dynamite, 19–20 EAEG (European Association of Exploration Geophysicists), 24 Earthquake epicenters, 202 Economic, 25, 57, 61, 95-96, 209, 233, 245, 255, 269–270 Edge operations, 224 Elastic constants, 132 Elastic migration theory, 45-46 Elastic wave, 2, 9-10, 267 Electromechanical modulator, 200

Electronic distance measuring

Electrostatic plotters, 68, 160, 167,

Encryption (encoding). See Security.

devices, 29, 63

Energy crises, 112

Data storage, 159, 233, 240-241

Data transfer, 184

Energy receivers, 22
Energy sources, 19–22
Entertainment, 188
Environmental concerns, 19–20, 80
Ergonomics, 166
Ethernet communication network, 209
Ewing, M., 129
Expense. See Cost.
Exploration Research Laboratory (ERL), 266
Exponential gain correction, 39

Facet. See Map sheet. Farrell, R. C., 122 Fault, 12, 40, 49, 55, 103 Fault plane map, 49 FCC, 88-89 Feathering, 26 Federal Communication Commission. See FCC. Fessenden seismic method patent, FFT (fast Fourier transforms), 115 Fiber optics, 18, 27, 66, 79, 83, 90 - 92Field (relation column), 239 Field development, 95, 97, 109 Field processing, 102 Field Research Laboratory (FRL), 77, 265 Filing systems, 232 Film display box, 105 Filtering, 39, 50, 224 Finite difference forward modeling, 131-133 Firmware, 160, 174 Fluorocarbon, as cooling agent, 116 Focusing. See Migration and three-dimensional migration. Fold. See Multifold. Forward modeling, 67, 124, 130-133 Fourier, 133–134, 136 Kirchhoff, 130-131, 136, 138 French, W. S., 45-46, 137 Fresnel discs, 143 Fresnel lens. See Lenticular lens. Function buttons, 170, 175 Funding research/education, 255-268

Future developments, 178, 180–182, 225-228

Gardner, G. H. F., 36, 76 Generalized Balanced Ternary (GBT), 237–238 Geology, 188 Geophones, 22-24, 63 Geophysical Analysis Group. See MIT GAG Group. Geophysical data, computer-aided analysis of, 207, 226 Ghosts. See Multiples. Graphic data, 239 Graphics justification, 183–184 Grids. See Map sheets. Ground mixing, 38 Ground roll, 23, 203

Harbaugh, J., 211 Hardcopy, 160, 168, 182–183, 214, 224, 243 Harris, L. D., 192–193 Harvard University, 253, 268–269 Hexagons, 237–238 Heirarchical structures. See Tree structures. High-resolution surveys, 65 Hilbert Transformation, 194–195 Hilterman, F. J., 76, 132, 136-140, History of seismic exploration, 11 - 12Hodgson, R. N., 212 Holography, 105, 188 Homogeneous, 9 Horizon flattening, 57 Horizon picking, 209, 217 Horizontal section, 55, 95–96, 105–108, 148–149, 151, 156, 171, 175–176, 178, 220–223, 225 Horizontal section movie, 105 Huang, H. C., 36 Human engineered. See Ergonomics. Hurley, P. M., 31 Huygen's Principle, 8 Hydrocarbon indicators, 26, 39, 160, 224 Hydrocarbons, 11, 251 Hydrophones, 22, 25–26

Image merging, 224 Image processing, 169–170, 184, 224 Image Processing Laboratory (IPL). See Cullen Image Processing Immersion in fluorcarbon, 116 Indexing scheme, 101, 238 Industrial Associates Program, 257 Input/output, 245 Instrument mixing, 38 Instrument truck, 27-28, 65, 91-92 Integrated systems, 241 Intelligent terminals, 214 Interactive computer graphics, 56, 105, 159ff., 208, 243, 256 Interactive interpretation, 13, 18, 56, 69–74, 107, 151, 207ff. Interactive interpretation workstation, 71, 74, 105, 212, 214, 221, 228, 234–235, 240 Interactive parameter selection, 208 Interactive seismic display, 159 Interactive wavelet processing, 242 International students, 254 Interpretation, 46-57, 128 interactive. See Interactive interpretation. Interpretation table, 105 Interval velocity, 35, 172–173 Inversion, 67 Isochron map, 55, 208, 210-211, 234, 242 Isolith map, 55 Isometric view, 172 Isopach map, 55, 208, 234 Isotropic, 8

Johnson, D. M., 267 Johnson, J. D., 45-46 Johnson, S., 199 Joining (creating new relations), 239 Joy sticks, 161 Jug hustler, 24, 101 Jugs. See Geophones. Jukebox optical disc configuration, 240

Keck Foundation, 76 Keck Research Computation Laboratory (RCL), 77, 122, 136, 214, 263

Kelly, K. R., 133 Keyboards, 166 Keyworth, G., 255 Kirchhoff forward modeling, 130–131, 136, 138 Koehler, F., 37 Kosloff, D. D., 45, 133–134

L-shooting. See Areal acquisition. Land acquisition. See Acquisition. Large information capacity display (LICD), 180 Large-screen projection, 180 Laser-addressed computer display, 180 Laser communication, 92 Laser film plotters, 68 Latitude, 237 LED pointer, 202 Lenticular lens/screen, 196 Levin, F. K., 128, 133 Liang, L. C., 137-140 Library management, 233 Lindseth, R. O., 17 Linked triad, 118 Liquid-crystal display, 180-181, 226 Longitude, 237 Look-up tables, 168 Loop shooting. See Areal acquisition. Lucas, D., 237 Lucasian Graphics Data Base, 237-238

Mainframe computer, 68, 209, 232 Management, 56, 159, 231 data base, 17, 49, 69, 74, 105, 124, 159, 231ff. Map. See Relation. Map migration, 70, 208 Map sheets, 234, 237 Map symbols, 243 Marble physical model, 133, 136 Marine acquisition, 8, 25–26, 64, 82 - 83Mass storage devices, 68, 160 Massachusetts General Hospital (MGH), 269 Massell, W. F., 226, 228 Mathematics, 188, 252 Matrix multiplication, 115, 224 Maxipulse™, 21

Mayne, W. H., 7, 15 McDonald, J. A., 76, 137, 254 Meandering stream channel, 106, 147 - 148Medicine, 187, 191 Megaflops (million floating point operations per second), 116, Memory plane, 167 Memory-to-memory streaming, 115 Metal sheet models, 129 Meteorology, 187 Microcomputers, 47, 61-62, 68, 70, 74, 207–208, 211–212 Microfilm, 183 Microprocessors, 56, 87, 169 MIDAS (Scattering And Diffraction, Inversion Migration), 266 Migration, 40-46. See also Three-dimensional migration. Migration aperature. See Aperature. Miller, C. C., 248 Minicomputers, 33, 66, 68, 74, 119, 209, 211–212, 232 Minitrops mechanical seismograph, 14 MIPS (million instructions per second), 116, 118 Misties, 50 MIT, 268-269 M.I.T. GAG Group, 15, 31, 57 M.I.T. Innovation Center, 197–198 Mixed displays, 176, 178, 244 Modeling, 160 AIMS package, 136 forward, 67, 124, 130-133 Fourier, 133-134, 136 Kirchhoff, 130-131, 136, 138 numerical, 104, 123ff., 155, 209 one-dimensional, 128 physical, 104, 127ff., 170, 192-195, 215, 226 three-dimensional, 133–156 two-dimensional, 129-133 Modem, 211 Motion parallax, 172, 192, 194, 198, 217 Muir, F., 263 Multibus, 68 Multi-channel recording, 79 Multifold, 99-100, 102 Multi-programming, 68

Multiples, 8, 37, 51–52, 137 Muting, 35–36

National Science Foundation, 253, 256, 269 Navigation, 50 Nettleton, L. L., 28 NMO, 7, 35, 37, 39, 99, 103, 172 - 173Noise survey, 23–25, 101–102 Noise train. See Seismic noise. Normal Moveout. See NMO. Notch filter, 40 Numerical modeling, 104, 123ff., 155, 209

Observer, 27, 61 Offset, 7, 9, 37, 96 Oliver, J., 129 One-dimensional modeling, 128 Opacity, 192 Optical disc memory, 66, 231, 240 - 241Optically stacked, 197 Optical tunnels, 197 Oregon State University, 257 Overlays, 170, 224 Overthrust, 42, 45, 51, 53, 174, 177, 217, 225

P-waves. See Pressure waves. Pajaro Dunes Conference, 268 Panimator, 177, 243 Paper mass, 207 Paper monitors, 27, 159 Parabolic mirrors, 70, 188–190, 196, 199 Parallel processor. See Vector processor. Parallel profiles. See Areal acquisition. Parallel recording systems, 81 Parallel sorting, 119, 121–122 Party manager, 29, 62 Pathologist, 192 Pattern recognition, 18, 124, 182, Pen plotters, 160, 183 Perfect shuffle. See Parallel sorting. Permit agents, 29, 62 Perspective view, 163, 172 Phase, 228

Physical modeling, 104, 127, 129ff., 170, 192-195, 215, 226 Piezoelectric, 25, 129, 141 Pinchout, 165, 227, 228 Pipeline processor. See Vector processor, 170, 222. Pixel (picture element), 105, 193 Pizer, S., 197, 200 Plywood models, 130 Pointing function, 182 Polarity, 50 Politecnico Electronica (Milan, Italy), 263 Politics, 245–246 Portable crews, 27 Posting times, 54, 208 Poulter method, 19 Preformatted data, 176 Press, F., 129 Pressure response, 132 Pressure waves. See Acoustic waves. Princeton University, 253 Printer. See Dot matrix printers. Processing, 29, 31-46, 67-69, 114–115, 256 Processing centers, 208 Processing pipes, 69 Processing power estimates, 46 Processing steps, 32 Processing three-dimensional data sets, 102-104 Professionalism, 56 Professor shortage, 254 Projection (forward or rear), 180, 182, 196 Projection (take a subset of a relation), 239 Projection imaging, 191–195 Pseudocontouring, 221, 223 Pure research, 257 Pyle, L. D., 120–121

Radio frequency, 88 Radio telemetry, 28, 65, 82-83, 86–88, 92 Radiograph, 192 Radiologist, 192 Random access memory (RAM), Raster graphics, 70, 167-169, 179, 184, 200, 222–223

Raster segment generator (RSG), 70, 174–177, 216, 218, 265 Raster vector combinations, 174-178 Rasterizer, 161, 183 Ray tracing, 130, 160, 164 Raypaths, 2, 164 Real memory, 116 Receiver coupling. See Coupling. Receivers. See Energy receivers, geophones and hydrophones. Receiver arrays. See Arrays. Receiving dish at sea, 246 Reciprocity, 182 Record (relation row), 239 Recording unit. See Instrument truck. Recruiting (quality shortage), 252 Redundency. See CMP. Reef, 12, 141 Reflection coefficient, 2, 6 Reflection seismology, 1-2, 11, 57, Regional interpretation, 232 Relation (table), 239 Relational data base management, 239, 247 Relational geographic data base, 241 Relative amplitude. See Hydrocarbon indicator. Repeater, 88, 92 Reports, 56 Reprojection. See Projection imaging. Research Computation Laboratory (RCL). See Keck Research Computation Lab. Research consortia, 263–267 Research projects (exploration), 258-262 Reservoir analysis, 69 Reservoir modeling, 115, 123 Reservoir volumes, 55, 208 Resolution, 160 Reynolds, V., 16 RF. See Radio frequency. Ricks, D. E., 197 Rieber sonograph, 15 Ring models, 130 RMS velocity, 35 Robinson, E. A., 31 Robotics, 182

Rocca, F. L., 263 Rock properties, 9, 22, 267 Roll-along, 7, 85 Romeyn, L., 63 Rotating LED's, 70, 197–199 Rotation, 175, 194, 198, 200, 217, 219

Salaries, 253 SAL model tank, 141 SALFAN, 141–142 SALFRS, 143-144 SALGLF, 104, 107-108, 147, 178, 215–216, 225 SALHCI, 143, 145–146 SALNEL, 147–150 SALNOR, 149, 151-156, 214-215 Sand lens model, 194–195 Satellite communication, 65, 92, 231 Satellite imagery, 71 Satellite point positioning, 29, 62 - 63Satellite transmission, 18, 184, 231, 245-248 Saxton, B., 268 Scalar computers, 112–114, 116, 118 Scalar processors. See Scalar computers. Schneider, W. A., 43, 64 Science policy, 255 Screens, 167 Scripps Institute of Oceanography, 257 Secrecy, 268 Security, 246–248 Sedimentary rocks, 2–3 SEG, Society of Exploration Geophysicists, 34, 256, 258 Seiscrop[™], 70, 106, 221 Seisloop[™], 100 Seismic attributes. See Attributes. Seismic contractors, 13, 256 Seismic Acoustics Laboratory (SAL), 76, 86, 133, 141, 147, 149, 192, 214, 234, 263–265 Seismic display, color, 168, 203, 217-218 Seismic energy, 130 Seismic exploration, history of, 11 - 12

Seismic noise, 23, 101–102, 136–137

Seismic receivers. See Energy receivers. Seismic sources. See Energy sources. Seismic section, 11, 47 Seismic stratigraphy, 9, 17, 39, 51 Seismic stripping, 67 Seismic trace, 31, 105, 173, 176, 227 - 228Seismoline, 128 Selection (separate a subset of records), 239 Section, seismic, 11, 47 Serial recording systems, 83–84 Serial sorting, 119–120 Shear wave Vibroseis™, 22 Shear waves, 9–10, 64 Sher, L. D., 200 Sheriff, R. E., 48, 54 Sherwood, J. W. C., 45, 128 Shrock, R. R., 31 Sideswipe, 5–6, 8, 165 Sign-bit, 17, 85-86, 112, 122 Signal-to-noise ratio, 38, 64, 100 Simpson, A. L., 31, 190 Slaughter, J. B., 253, 269 Smectic liquid crystal, 180 Smithson, S. B., 267 Smoke-filled room, 204 Southern Methodist University, 129, 256 Snell's law, 2 Softcopy, 224 Solid-state memory. See Data storage. Solomon, L., 253 Sorting, 7, 34, 119–122 Source arrays. See Arrays. Source signature study, 64, 266 Sources. See Energy sources. Spark plug modeling system, 129-130 Sparkers, 21 Spatial aliasing. See Aliasing. Spatial location, 103, 176, 238 Spatial sampling, 80, 221 Specular reflection, 130 Speech recognition, 182 Spherical divergence, 39 Stabilization, 246 Stacking, 8, 38, 86

Stacking velocity, 35, 103, 172–173 Stanford Exploration Project (SEP), Stanford University, 211, 263, 268 Statics corrections, 38, 67, 102–103 Steiner, C. T., 53 Stereo pairs, 190–191, 193, 195–196, Stereoscopes, 190–191 Stereoscopic projection, 194–195 Stolt, R. H., 263 Storage tube terminals, 70, 160 Stover, H., 201 Stratigraphy. See Seismic stratigraphy, 12, 141. Streamer digitizing units, 82 Stroke generator, 172 Structural sequence, 141 Structure map, 55 Structuring data storage, 235–240 Student quality/quantity, 269 Super computers. See Vector processors. Surf zone systems, 83, 89–90 Superposition, 197 Surveying, 79, 101 Surveyors, 29, 62-63 S-waves. *See* Shear waves. Syncline, 55, 130 Synthalyzer, 196 Synthetic modeling. See Numerical modeling. Synthetic trace, 70, 127–128 System catalog, 239

T-spread. See Areal acquisition. Table. See Relation. Taner, M. T., 37 Tape. See Data storage. Technology introduction, 13–18 Telemetry acquisition, 27-28, 79, 81–90 Temporal aliasing. See Aliasing. Temporal location, 176, 238 Temporal sampling, 221 Textual data, 239 Theoretical modeling. See Numerical modeling. Thin bed, 130, 137 Thin disc models, 129 Thompson, K. V., 52

Three-component seismic traces, 203-204 Three-dimensional acquisition. See Areal acquisition. Three-dimensional algorithms, 123 Three-dimensional display color, 200, 203 true, 70, 187-204 Three-dimensional interpretation, 104-108 Three-dimensional migration, 18, 42, 46, 67, 103-104, 112, 123, 171, 194–195, 226 Three-dimensional modeling, 133-156 Three-dimensional picture. See True three-dimensional display. Three-dimensional ray tracing, 161, 164, 166 Three-dimensional relationships, Three-dimensional seismic techniques, 6-7, 31, 66-67, 95–109, 112, 123 Three-dimensional television, 197 Tie loops, 50 Time-slice. See Horizontal section. Topographic surface, 242 Topology, 237 Trace attributes. See Attributes. Trackball, 170 Training, 75-77, 145, 251 Traffic control, 187 Transducers. See Piezoelectric. Transit, 29 Transportable, 243 Tree structures, 235, 237 Treitel, S., 35 Trorey, A. W., 131 True three-dimensional display, 70, 187 - 204Tsai, R., 180 Tube models, 128 Tuning thickness, 130 Tuple. See Record. Two-dimensional modeling, 129-133

UCLA, 253 Unified solution, 45–46 University of Bahia (Brazil), 267

University of California at Berkeley, 196, 239 University of Houston, 254, 256, 263–268. *See also*: Allied Geophysical Laboratories, Cullen Image Processing Laboratory, Field Research Laboratory, Keck Research Computation Laboratory, Seismic Acoustics Laboratory, and Well Logging Laboratory. University of North Carolina (Chapel Hill), 197, 200 University of Oklahoma (Norman), University of Texas (Austin), 257, 267-268 University of Utah, 256 University of Washington, 267 University of Wyoming, 267 User friendly computer systems, 212

Vaporchoc™, 21 Variable area (VA), 47 Variable density (VD), 47, 49 Varifocal display. See Vibrating mirror. Varisweep™, 86 Vector computers. See Vector processors. Vector processors, 18, 68-69, 75, 102, 111–124 Vector refresh graphics, 70, 72-73, 98, 170ff., 203–204, 214, 265 Vector register, 115 Vectorized algorithms, 123 Velocity analysis, 35, 37, 67, 102-103, 112, 123, 172 Vertical exaggeration, 47-48 Vertical section, 175-176, 178, 220-221 Vertical seismic profiling. See VSP. Vibrating mirror, 70, 199-203 Vibroseis , 15, 20–22, 27, 64, 112 Vibroseis[™] correlation. See Cross-correlation. Video disc memory, 66, 92 Video tape, 183 Virginia Polytechnical Institute, 267

Verm, R. W., 216

Virtual images. See Vibrating mirror. Virtual memory, 116 Voice synthesis, 182 Volume. See Data volume. Voxels (volume pixel elements), 193, 204 VSP, 26

Wang, K., 76
Water guns, 21
Washington University (St. Louis), 269
Water tank. See SAL model tank.
Wavefront, 10, 133–134, 136
Waveshape kit, 19
Weathering zone, 19, 38, 103

Weight drops, 15, 21
Well locations, 212
Well Logging Laboratory (WLL), 77, 266
Well logs, 11, 50, 128, 209, 234, 243
Wide line profiling. See Areal acquisition.
Wiggle variable area (WVA), 47, 173–174
Wire-line telemetry, 28, 81, 83–85
Workstation. See Interactive interpretation workstation.
Woods, J. P., 8, 129–130
Woods Hole, 257

Zion Canyon, 190-191

New Technologies in

Exploration Geophysics

In the search for new oil and gas fields, today's explorationist is looking for smaller and more complex fields. The most modern techniques and tools are required to find these small plays, which are often structurally and stratigraphically separated from discoveries already in production. This book describes the latest developments in geophysical exploration and interpretation methods and equipment. It is a state-of-the-art examination

of the rapidly expanding field of exploration geophysics.

The book begins by briefly describing how the science of geophysics is applied to oil and gas exploration. It then provides a general overview of new data collection methods, processing developments, interactive interpretation techniques, and the educational/training efforts of universities and industry to produce more, qualified exploration geophysicists. In addition, the book includes *full-color* computer graphics of geophysical data, 3D seismic techniques, information on multi-channel seismic recording systems, vector computers in data processing, satellite transmission, data base management, and more!

New Technologies in Exploration Geophysics tells you what the latest geophysical exploration and interpretation trends are today, and what they will be tomorrow.

H. Roice Nelson, Jr., received a B.S. in geophysics from the University of Utah and an M.B.A. from Southern Methodist University. He has worked for Amoco Production Co. and Mobil Exploration and Production Services, Inc., and was senior research scientist at the Seismic Acoustics Laboratory and general manager of the Allied Geophysical Laboratories at the University of Houston. Mr. Nelson is presently senior vice-president of operations for Landmark Graphics Corp. in Houston, Texas.

Also from Gulf Publishing Company—

An Introduction to Seismic Interpretation

R. McQuillin, M. Bacon, and W. Barclay

This book offers a detailed survey of methods for seismic data acquisition and processing. It includes a discussion of the elementary theory of seismic waves and their behavior, analyses of geophysical and geological interpretations, descriptions of the nature and classification of oil/gas reservoirs, and case histories. ISBN 0-87201-797-4

