

Dynamic Resources Corporation Investment Opportunities

CONFIDENTIAL

Reference	Description	Location	Cost	Term	Rights	Upside
1/0.00.00	Area-Of-Interest (AOI)	Planet Earth	Cost to own AOI/Concept	Typically 2 years.	Access to technologies and CLPs from area, and right of first refusal on any CLPs developed in AOI.	New hydrocarbons, and inexpensive test of new technologies.
1.0.01.00	Gulf Coast AOI	NM (except San Juan and Raton Basins), OK, TX, AR, LA, MS, AL, FL, and State and Federal Offshore Leases	\$2,000,000	24 Months from funding, which is assumed to be February 2001.	First right of refusal on all CLPs developed in the Gulf Coast AOI (2 weeks review time), full-time equivalents dedicated to using Dynamic NetWork technologies to support exploration efforts.	The Gulf Coast is the most prolific basin in North America, and looking where there are already hydrocarbons is a proven strategy to find more hydrocarbons.
1.0.01.01	Gulf Coast AOI, Concept 01		\$200,000	Mar-01		
1.0.01.02	Gulf Coast AOI, Concept 02		\$200,000	Mar-01		
1.0.01.03	Gulf Coast AOI, Concept 03		\$200,000	Mar-01		
1.0.01.04	Gulf Coast AOI, Concept 04		\$200,000	Mar-01		
1.0.01.05	Gulf Coast AOI, Concept 05		\$200,000	Apr-01		
1.0.01.06	Gulf Coast AOI, Concept 06		\$200,000	Apr-01		
1.0.01.07	Gulf Coast AOI, Concept 07		\$200,000	Apr-01		
1.0.01.08	Gulf Coast AOI, Concept 08		\$200,000	Apr-01		
1.0.01.09	Gulf Coast AOI, Concept 09		\$200,000	Apr-01		
1.0.01.10	Gulf Coast AOI, Concept 10		\$200,000	May-01		
1.0.01.11	Gulf Coast AOI, Concept 11		\$200,000	May-01		
1.0.01.12	Gulf Coast AOI, Concept 12		\$200,000	May-01		
1.0.01.13	Gulf Coast AOI, Concept 13		\$200,000	May-01		
1.0.01.14	Gulf Coast AOI, Concept 14		\$200,000	Jun-01		
1.0.01.15	Gulf Coast AOI, Concept 15		\$200,000	Jul-01		
1.0.01.16	Gulf Coast AOI, Concept 16		\$200,000	Aug-01		
1.0.01.17	Gulf Coast AOI, Concept 17		\$200,000	Sep-01		
1.0.01.18	Gulf Coast AOI, Concept 18		\$200,000	Oct-01		
1.0.01.19	Gulf Coast AOI, Concept 19		\$200,000	Nov-01		
1.0.01.20	Gulf Coast AOI, Concept 20		\$200,000	Dec-01		
1.0.01.21	Gulf Coast AOI, Concept 21		\$200,000	Jan-02		
1.0.02.00	Rocky Mountain AOI		\$750,000	24 Months	Set Priorities	Hydrocarbons
1.0.03.00	Indian Reservation AOI		\$650,000	24 Months	Set Priorities.	Hydrocarbons.

Reference	Description	Location	Cost	Term	Rights	Upside
1.1.00.00	Area of Mutual Interest (AMI)		Add \$50,000 Prospect Fee to prices below:	Typically 2 years	No competition and have right of first refusal on any CLPs developed in AMI	Find and own new hydrocarbon reserves
1.1.01.00	AMI001 East Cameron South Edition, LA: EC276-275, 285-286.		\$800,000	for geophysical data, processing, and 18 months study	Drill \$25,000,000 well if satisfied with geotechnical evaluation.	3TCF Gas
1.1.02.00	AMI002 North Padre Island, TX		\$275,000	for geophysical processing.	Right to bid on 6 federal leases for approximately \$1,200,000 in August 2001.	Anticipated 10 economic Prospects.
1.1.03.00	AMI003 South Padre Island, TX		\$225,000	for geophysical processing.	Right to bid on 6-10 federal leases in August 2001 for approximately \$1,600,000.	Anticipated 6 economic prospects, including a previous unrecognized submarine fan covering 80 blocks.
1.1.04.00	AMI 004 Houston, Trinity, and Walker County, TX		\$200,000	for repurchasing leases, and studying specific seismic.	After confirming potential recoverable gas in 15,100 acres from Knowles Limestone, drill a \$3,000,000 well to 20,000 feet.	720 BCF in new Cotton Valley Reef Trend
1.1.05.00	AMI005 Offshore Eastern LA		\$2,000,000	for data mining, pattern finding, CLP generation, assessment of strategic fit with properties owned.	First right of refusal on 200 anticipated CLPs, including putting up an estimated \$75,000,000 to purchase fields, do farm-ins, collect seismic, and drill top CLPs.	25 field extensions, or new prospects should average 25 M BOE, for a total of 625 M BOE or 150 BCFE per extension or 3.75 TCFE
1.1.06.00	AMI006 Washington County, CO		\$130,000	Geological data collection, pattern finding, and CLP generation.	First right of refusal on drilling 4 wells to test the 4 top CLPs at approximately \$200,000 each.	Anticipated 8 economic Prospects.
1.1.07.00	AMI007 Rio Grande County, CO		\$150,000	1% of 8/8ths overriding royalty interest.	50 square 3-D survey just completed, will have access to the data, and an opportunity to participate in the first well.	Anticipated 12 economic Prospects.



H. Roice Nelson, Jr.
President
P.O. Box 382
Barker, TX 77413-0382
 Telephone: 281.579.0172
 Facsimile: 281.579.2141
 E-Mail: rnelson@walden3d.com

Dynamic Resources Corporation Investment Opportunities continued

Reference	Description	Location	Cost	Term	Rights	Upside
1.1.08.00	AMI008 Fremont County, WY near Madden Field: R91W T39N, sec 25, 26, 35, 36; T38N R91W, Sec 1,2.		\$2,000,000	for purchase of leases and drilling of the first test well.	The largest azimuthal anisotropy anomaly Dr. Heloise Lynn has seen in 16 years.	The volume is large enough for 3TCF.
1.1.09.00	AMI009 Duchesne County, UT near Altamont-Bluebell Field: 6S 94W, Sec 15,16.		\$1,500,000	for purchase of leases and drilling of the first test well.	Anomaly is defined on two crossing lines of 9 component 2-D data.	Wells in this area typically produce in the 1-3 BCF range. The DOE project focused on 6,500-8,500 foot depths.
1.1.10.00	AMI010 Garfield County, CO near Rulison Field: 1S 2W Sec 11,12, near Neola, UT.		\$1,500,000	for purchase of leases and drilling of the first test well.	Anomaly is defined with 3-D seismic using azimuthal anisotropy processing.	Wells in this area typically produce about 1 BCF.
1.1.11.00	AMI011, Black Warrior Basin, AL & MS: Longitude: 91.574 to -86.560; Longitude: 29.932 to 34.777.		\$800,000	for collection of high resolution seismic data collection and interpretation, purchase of leases and drilling two wells.	Exploration play to look for shallow sands, sands at sequece boundaries, and other stratigraphic trap potential identified with sequence stratigraphy interpretation,	Wells are 5,000 to 7,000 feet, and there is known source, reservoir, and seal. The opportunity is to tap trends not identified by correlating logs in a relatively poor seismic area, simply by using good field procedures to collect good seismic data.
1.1.12.00	AMI012, Matagorda Island: 485-487, 520-518.		\$100,000	for data mining, pattern finding, and CLP identification.	II&T has a contract in place to work three of the blocks in this area, and the company owning the leases has committed to Prospects they are interested in (for \$20,000, each) and to give the Dynamic NetWork 60 days to sell any Prospects they are not interested in.	See this as an ideal way for the team to work together on a project, and the Investor gets money back from selling Prospects to the lease owner or having Prospects to drill.

CONFIDENTIAL



Reference	Description	Location	Cost	Term	Rights	Upside
1.2.00.00	Leases		\$600,000	of initial Gulf Coast AOI budget set aside for Leases.	Leaseholder sets terms.	Own more of discoveries.
1.2.01.00	Naturally Fractured Gas Reservoirs		\$1,750,000	of above budget for AMI008-10.	Leaseholder sets terms.	Infrastructure in area.
1.2.01.01	AMI008 Fremont County, WY near Madden Field: R91W T39N, sec 25, 26, 35, 36; T38N R91W, Sec 1,2.		\$750,000	of above budget for AMI008.	Leaseholder sets terms.	Infrastructure in area.
1.2.01.02	AMI009 Duchesne County, UT near Altamont-Bluebell Field: 6S 94W, Sec 15,16.		\$500,000	of above budget for AMI009.	Leaseholder sets terms.	Infrastructure in area.
1.2.01.03	AMI010 Garfield County, CO near Rulison Field: 1S 2W Sec 11,12, near Neola, UT.		\$500,000	of above budget for AMI010.	Leaseholder sets terms.	Infrastructure in area.
1.2.01.04	12 Blocks Offshore Gulf of Mexico		\$6,000,000	\$135,000 minimum bid, expect to average 2X minimum.	Expect can raise this money from a user of hydrocarbons in return for a call on any discovery.	Estimage an average of 5-10 BOE equivalent (30-60 BCFE) for discoveries in this part of the Gulf.

Reference	Description	Location	Cost	Term	Rights	Upside
1.3.00.00	Drilling					
1.3.01.00	Naturally Fractured Gas Reservoirs					
1.3.01.01	AMI008 Fremont County, WY near Madden Field: R91W T39N, sec 25, 26, 35, 36; T38N R91W, Sec 1,2.					
1.3.01.02	AMI009 Duchesne County, UT near Altamont-Bluebell Field: 6S 94W, Sec 15,16.					
1.3.01.03	AMI010 Garfield County, CO near Rulison Field: 1S 2W Sec 11,12, near Neola, UT.					

Reference	Description	Location	Cost	Term	Rights	Upside
2.0.00.00	Technology	Where NetWork is	Function of Prototype	License	Resell or internal use	New Product
2.0.01.00	Infinite Grid(SM)	Houston, TX	\$250,000	License	Resell or internal use	New Product
2.0.02.00	Timedex(SM)	Houston, TX	\$150,000	License	Resell or internal use	New Product
2.0.03.00	Knowledge Backbone(SM)	Houston, TX	\$1,400,000	License	Resell or internal use	New Product

H. Roice Nelson, Jr.
President

Dynamic Resources Corporation
P.O. Box 382
Barker, TX 77413-0382
Telephone: 281.579.0172
Facsimile: 281.579.2141
E-Mail: Rnelson@walden3d.com

Dynamic Resources Corporation Investment Opportunities continued

Reference	Description	Location	Cost	Term	Rights	Upside
2.1.00.00	Data					
2.2.00.00	Data Collection					

Reference Description

Reference	Description	Location	Cost	Term	Rights	Upside
3.0.00.00	Stock					
3.0.05.00	5% of outstanding stock for US	given Investor makes US	\$100,000	\$2,000,000	investment.	
3.0.10.00	5% of outstanding stock for US	given Investor makes US	\$150,000	\$3,000,000	investment. Or a cumulative of	10.0% of outstanding stock for US \$250,000 given Investor makes an investment of U \$5,000,000
3.0.15.00	5% of outstanding stock for US	given Investor makes US	\$225,000	\$4,500,000	investment. Or a cumulative of	15.0% of outstanding stock for US \$475,000 given Investor makes an investment of U \$9,500,000
3.0.20.00	5% of outstanding stock for US	given Investor makes US	\$337,500	\$6,750,000	investment. Or a cumulative of	20.0% of outstanding stock for US \$812,500 given Investor makes an investment of U \$16,250,000
3.0.25.00	5% of outstanding stock for US	given Investor makes US	\$506,250	\$10,125,000	investment. Or a cumulative of	25.0% of outstanding stock for US \$1,318,750 given Investor makes an investment of U \$26,375,000
3.0.30.00	5% of outstanding stock for US	given Investor makes US	\$759,375	\$15,187,500	investment. Or a cumulative of	30.0% of outstanding stock for US \$2,078,125 given Investor makes an investment of U \$41,562,500
3.0.35.00	5% of outstanding stock for US	given Investor makes US	\$1,139,063	\$22,781,250	investment. Or a cumulative of	35.0% of outstanding stock for US \$3,217,188 given Investor makes an investment of U \$64,343,750
3.0.40.00	5% of outstanding stock for US	given Investor makes US	\$1,708,594	\$34,171,875	investment. Or a cumulative of	40.0% of outstanding stock for US \$4,925,781 given Investor makes an investment of U \$98,515,625
3.0.45.00	5% of outstanding stock for US	given Investor makes US	\$2,562,891	\$51,257,813	investment. Or a cumulative of	45.0% of outstanding stock for US \$7,488,672 given Investor makes an investment of U \$149,773,438
3.0.50.00	5% of outstanding stock for US	given Investor makes US	\$3,844,336	\$76,886,719	investment. Or a cumulative of	50.0% of outstanding stock for US \$11,333,008 given Investor makes an investment of U \$226,660,156
3.0.55.00	5% of outstanding stock for US	given Investor makes US	\$5,766,504	\$115,330,078	investment. Or a cumulative of	55.0% of outstanding stock for US \$17,099,512 given Investor makes an investment of U \$341,990,234
3.0.60.00	5% of outstanding stock for US	given Investor makes US	\$8,649,756	\$172,995,117	investment. Or a cumulative of	60.0% of outstanding stock for US \$25,749,268 given Investor makes an investment of U \$514,985,352
3.0.65.00	5% of outstanding stock for US	given Investor makes US	\$12,974,634	\$259,492,676	investment. Or a cumulative of	65.0% of outstanding stock for US \$38,723,901 given Investor makes an investment of U \$774,478,027
3.0.75.00	5% of outstanding stock for US	given Investor makes US	\$19,461,951	\$389,239,014	investment. Or a cumulative of	70.0% of outstanding stock for US \$58,185,852 given Investor makes an investment of U \$1,163,717,041
3.0.75.00	5% of outstanding stock for US	given Investor makes US	\$29,192,926	\$583,858,521	investment. Or a cumulative of	75.0% of outstanding stock for US \$87,378,778 given Investor makes an investment of U \$1,747,575,562



CONFIDENTIAL

H. Roice Nelson, Jr.
President
Dynamic Resources Corporation
P.O. Box 382
Barker, TX 77413-0382
Telephone: 281.579.0172
Facsimile: 281.579.2141
E-Mail: Rnelson@walden3d.com